

API No. <u>42-371-38618</u> Drilling Permit # <u>689178</u> SWR Exception Case/Docket No. _____		<b>RAILROAD COMMISSION OF TEXAS</b> <b>OIL &amp; GAS DIVISION</b> <b>APPLICATION FOR PERMIT TO DRILL, RECOMPLETE, OR RE-ENTER</b> <i>This facsimile W-1 was generated electronically from data submitted to the RRC.</i> <i>A certification of the automated data is available in the RRC's Austin office.</i>			<b>FORM W-1</b> 07/2004 Permit Status: <b>Approved</b>	
1. RRC Operator No. <u>748011</u>		2. Operator's Name (as shown on form P-5, Organization Report) <u>SANDRIDGE EXPL. AND PROD., LLC</u>		3. Operator Address (include street, city, state, zip): <u>123 ROBERT S KERR AVE</u> <u>OKLAHOMA CITY, OK 73102</u>		
4. Lease Name <u>LONGFELLOW KING 9</u>		5. Well No. <u>2301</u>				
GENERAL INFORMATION						
6. Purpose of filing (mark ALL appropriate boxes): <input checked="" type="checkbox"/> New Drill <input type="checkbox"/> Recompletion <input type="checkbox"/> Reclass <input type="checkbox"/> Field Transfer <input type="checkbox"/> Re-Enter <input type="checkbox"/> Amended <input type="checkbox"/> Amended as Drilled (BHL) (Also File Form W-1D)						
7. Wellbore Profile (mark ALL appropriate boxes): <input checked="" type="checkbox"/> Vertical <input type="checkbox"/> Horizontal (Also File Form W-1H) <input type="checkbox"/> Directional (Also File Form W-1D) <input type="checkbox"/> Sidetrack						
8. Total Depth <u>14000</u>		9. Do you have the right to develop the minerals under any right-of-way? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		10. Is this well subject to Statewide Rule 36 (hydrogen sulfide area)? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		
SURFACE LOCATION AND ACREAGE INFORMATION						
11. RRC District No. <u>08</u>		12. County <u>PECOS</u>		13. Surface Location <input checked="" type="checkbox"/> Land <input type="checkbox"/> Bay/Estuary <input type="checkbox"/> Inland Waterway <input type="checkbox"/> Offshore		
14. This well is to be located <u>47</u> miles in a <u>SE</u> direction from <u>Fort Stockton</u> which is the nearest town in the county of the well site.						
15. Section <u>23</u>	16. Block <u>R4</u>	17. Survey <u>GC&amp;SF RR CO</u>		18. Abstract No. <u>A-3968</u>	19. Distance to nearest lease line: <u>1360</u> ft.	
20. Number of contiguous acres in lease, pooled unit, or unitized tract: <u>640</u>						
21. Lease Perpendiculars: <u>1360</u> ft from the <u>W</u> line and <u>2465</u> ft from the <u>N</u> line.						
22. Survey Perpendiculars: <u>1360</u> ft from the <u>W</u> line and <u>2465</u> ft from the <u>N</u> line.						
23. Is this a pooled unit? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		24. Unitization Docket No: _____		25. Are you applying for Substandard Acreage Field? <input type="checkbox"/> Yes (attach Form W-1A) <input checked="" type="checkbox"/> No		
FIELD INFORMATION List all fields of anticipated completion including Wildcat. List one zone per line.						
26. RRC District No.	27. Field No.	28. Field Name (exactly as shown in RRC records)	29. Well Type	30. Completion Depth	31. Distance to Nearest Well in this Reservoir	
08	71659700	PINON (OVERTHRUST)	Oil or Gas Well	14000	0.00	
08	00018001	WILDCAT	Oil or Gas Well	14000	0.00	
BOTTOMHOLE LOCATION INFORMATION is required for DIRECTIONAL, HORIZONTAL, AND AMENDED AS DRILLED PERMIT APPLICATIONS						
Remarks			<b>Certificate:</b> I certify that information stated in this application is true and complete, to the best of my knowledge.  <div style="display: flex; justify-content: space-between;"> <div>           Name of filer <u>Bill Spencer</u>            (512)9181062            Phone         </div> <div>           Date submitted <u>Dec 30, 2009</u>            E-mail Address (OPTIONAL) <u>bgsaustin@sbcglobal.net</u> </div> </div>			
RRC Use Only			Data Validation Time Stamp: Dec 30, 2009 2:55 PM (As Approved Version)			